ESG/Sustainability Quantitative Information



Parent Company: Berkshire Hathaway Energy Company

Operating Company(s): PacifiCorp

Report Date: As of and for the year ended December 31, 2021

Disclaimer: Data included herein is based on information available as of April 25, 2022, and is subject to change without notice should new or additional information be obtained.

Total Owned Generation CO2 Emissions (MT) (MT/Net MWh) (0.917 0.701 0.23 6/lb 0.918 0.711 1.22 (Carbo Dinoide Equivalent (CO2) 1.701 0.701 0.701 0.701 0.701 0.701 0.905 0.715 0.705 0.7		Includes generation associated with RECs which were not retained			Excludes generation associated with RECs which were not retained		
Carbon Disorde (CO2) and Carbon Disorde Equivalent (CO2e) Carbon Disorde Equivalent (CO2e) Carbon Disorde (CO2) Total Owned Generation CO2 Emissions (MTT) Cat (Corbon Disorde (CO2) Total Owned Generation CO2 Emissions (MTT) Cat (Corbon Disorde (CO2) Carbon Disorde Equivalent (CO2e) Carbon Disorde Generation CO2e Emissions (MT) Carbon Disorde (CO2)				% Change			% Change
Demoid Generation Carbon Disorde (CDZ) Total Covered Generation COZ Emissions (MT) A7,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 38,250,894 (18.9)% 47,156,435 (19.0)% 4	Emissions						
Carbon Double (COZ) Total Owned Generation COZ Emissions Intensity (MT/Net MWh) C9317 C9317 C9317 C9318 C9318 C9311 C9317 C9318 C9318 C9311 C9318	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)						
Total Owned Generation COZ Emissions (MT) 47,156,436 38,250,694 118 914 70,000 126,000 10,000	Owned Generation						
Total Owned Generation CO2 Emissions (Intensity (MT/Net MWh)	Carbon Dioxide (CO2)						
Carbon Double Equivalent (COZE) Total Downed Generation COZE Emissions (MT) 47,528,635 38,517,485 (19.0)% 47,528,635 38,517,485 (29.0)% 47,528,635 38,517,485 (29.0)% 47,528,635 (29.0)% 47,528,635 (29.0)% (29.7)% (29.0)% (29.7)% (29.0)%	Total Owned Generation CO2 Emissions (MT)	47,156,436	38,250,694	(18.9)%	47,156,436	38,250,694	(18.9)%
Total Owned Generation COZE Emissions (IMT)	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.917	0.701	(23.6)%	0.918	0.711	(22.6)%
Total Owned Generation CO2e Emissions intensity (MT/Net MWh) Purchased Power III Carbon Dioxide (CO2) Total Purchased Generation CO2 Emissions (MT) Total Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissi	Carbon Dioxide Equivalent (CO2e)						
Purchased Power Parthased Generation CO2 Emissions (MT)	Total Owned Generation CO2e Emissions (MT)	47,528,635	38,517,485	(19.0)%	47,528,635	38,517,485	(19.0)%
Carbon Dioxide (CO2) Total Purchased Generation CO2 Emissions (MT) 1.844.149 1.463,330 (20.7)%	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.924	0.706	(23.7)%	0.925	0.715	(22.7)%
Carbon Dioxide (CO2) Total Purchased Generation CO2 Emissions (MT) 1,844,149 1,454,325 1,221 1,344,149 1,454,325 1,221 1,344,149 1,454,325 1,221 1,344,149 1,454,325 1,221 1,345,325 1,345,325 1	Duraharad Damas (5)						
Total Purchased Generation CO2 Emissions (MT) Total Owned + Purchased Generation CO2 Emissions (MT) 49,378,882 39,997,404							
Total Purchased Generation CO2 Emissions (MT)	, ,	1 8// 1/0	1 /62 220	/20.7\%	1 8// 1/0	1 //5// 225	(21.1)%
Carbon Dioxide Equivalent (CO2e) Total Purchased Generation CO2e Emissions (MT) Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 0.272 Owned Generation Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 0.272 Owned Generation Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 0.272 Owned Generation Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2 Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) A9,378,882 Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) Non-Generation CO2e Emissions Fugitive CO2e emissions for sulfur hexafluoride (MT) Fugitive CO2e emissions from natural gas distribution (MT) Not Applicable Not App				1			(22.8)%
Total Purchased Generation CO2e Emissions (MT) Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 1,850,247 1,478,924 0,272 0,131 0,51,776 0,290 0,290 0,226 0,220 0,		0.271	0.130	(32.0)/0	0.283	0.223	(22.0)/0
Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 0.272 0.131 (51.7)% 0.290 0.226 (22		1 850 247	1 478 024	/20 1\%	1 850 247	1 //60 010	(20.6)%
Owned Generation + Purchased Power Carbon Dioxide (CO2) 49,000,585 39,714,024 (19,0)% 49,000,585 39,705,019 (19 Total Owned + Purchased Generation CO2 Emissions intensity (MT/Net MWh) 0,842 0,603 (28,3)% 0,849 0,658 (22 Carbon Dioxide Equivalent (CO2e) 49,378,882 39,996,409 (19,0)% 49,378,882 39,987,404 (19 Total Owned + Purchased Generation CO2e Emissions in Intensity (MT/Net MWh) 0,848 0,607 (28,4)% 0,855 0,663 (22 Non-Generation CO2e Emissions of sulfur hexafluoride (MT) 0,848 0,607 (28,4)% 0,855 0,663 (22 Non-Generation CO2e Emissions of sulfur hexafluoride (MT) 317,770 124,580 (60,8)% 317,770 124,580 (60 Fugitive CO2e emissions of sulfur hexafluoride (MT) Not Applicable Not Applicab				1			(22.2)%
Carbon Dioxide (CO2) Total Owned + Purchased Generation CO2 Emissions (MT) 49,000,585 39,714,024 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 39,705,019 (19.0)% 49,000,585 (20.000,000,000,000,000,000,000,000,000,0	Total Fulcilased Generation Coze Emissions intensity (WIT/Net MWIII)	0.272	0.131	(31.7)/0	0.230	0.220	(22.2)/0
Total Owned + Purchased Generation CO2 Emissions (MT) Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh) Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh) Total Owned + Purchased Generation CO2 Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned House Generation CO2e Emission (MT) Total Owned House Generation CO2e Emiss	Owned Generation + Purchased Power						
Total Owned + Purchased Generation CO2 Emissions intensity (MT/Net MWh) O.842 O.603 (28.3)% O.849 O.658 (22.67bon Dioxide Equivalent (CO2e) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions (MT/Net MWh) O.848 O.607 (28.4)% O.855 O.663 (22.8) Non-Generation CO2e Emissions (MT/Net MWh) O.848 O.607 (28.4)% O.855 O.663 (22.8) Non-Generation CO2e Emissions of sulfur hexafluoride (MT) Fugitive CO2e emissions of sulfur hexafluoride (MT) Fugitive CO2e emissions for natural gas distribution (MT) Not Applicable No	Carbon Dioxide (CO2)						
Carbon Dioxide Equivalent (CO2e) Total Owned + Purchased Generation CO2e Emissions (MT) Total Owned + Purchased Generation CO2e Emissions intensity (MT/Net MWh) Total Owned + Purchased Generation CO2e Emissions intensity (MT/Net MWh) Total Owned + Purchased Generation CO2e Emissions intensity (MT/Net MWh) Total Owned + Purchased Generation CO2e Emissions of sulfur hexafluoride (MT) Fugitive CO2e emissions of sulfur hexafluoride (MT) Fugitive CO2e emissions from natural gas distribution (MT) Not Applicable Not Ap	Total Owned + Purchased Generation CO2 Emissions (MT)	49,000,585	39,714,024	(19.0)%	49,000,585	39,705,019	(19.0)%
Total Owned + Purchased Generation CO2e Emissions (MT)	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.842	0.603	(28.3)%	0.849	0.658	(22.5)%
Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh) 0.848 0.607 (28.4)% 0.855 0.663 (22 Non-Generation CO2e Emissions 124,580 (60.8)% 317,770 124,580 (60.8)% 317,770 124,580 (60.8)% 317,770 124,580 (60.8)% 317,770 124,580 (60.8)% Not Applicable	Carbon Dioxide Equivalent (CO2e)						
Non-Generation CO2e Emissions Fugitive CO2e emissions of sulfur hexafluoride (MT) 124,580 (60.8)% 317,770 124,580 (60 8)% 317,770 (60 8)% 317,770 (60 8)% 317,770 (60 8)% 317,770 31	Total Owned + Purchased Generation CO2e Emissions (MT)	49,378,882	39,996,409	(19.0)%	49,378,882	39,987,404	(19.0)%
Fugitive CO2e emissions of sulfur hexafluoride (MT) 124,580 (60.8)% 317,770 124,580 (60.8)% Not Applicable No	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.848	0.607	(28.4)%	0.855	0.663	(22.5)%
Fugitive CO2e emissions from natural gas distribution (MT) Not Applicable No	Non-Generation CO2e Emissions						
Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg) Generation basis for calculation Total Nitrogen Oxide (NOx) Total NOx Emissions (MT) Total NOx Emissions (MT) Total NOx Emissions (MT) Total SO2 Emissions (MT) Total SO2 Emissions Intensity (MT/Net MWh) Total SO2 Emissions Intensity (MT/Net MWh) Total SO2 Emissions Intensity (MT/Net MWh) Total SO2 Emissions (MT) Total SO2 Emissions (MT) Total SO2 Emissions (MT) Total SO2 Emissions (MT) Total SO2 Emissions (MT/Net MWh) Total SO3 Emissions (M	Fugitive CO2e emissions of sulfur hexafluoride (MT)	317,770	124,580	(60.8)%	317,770	124,580	(60.8)%
Nitrogen Oxide (NOx) Total NOx Emissions (MT) 95,511 20,458 70tal SO2 Emissions Intensity (MT/Net MWh) 0.001591 0.0003390 (79 Mercury (Hg) Mercury (Hg) (66.5)	Fugitive CO2e emissions from natural gas distribution (MT)	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Nitrogen Oxide (NOx) Total NOx Emissions (MT) 95,511 20,458 70tal SO2 Emissions Intensity (MT/Net MWh) 0.001591 0.0003390 (79 Mercury (Hg) Mercury (Hg) (66.5)	Nitrogen Ovide (NOv) Sulfur Diovide (SO2) Mercury (Hg)						
Nitrogen Oxide (NOx) 90,834 30,396 (66.5)% 90,834 30,396 (66 Total NOx Emissions Intensity (MT/Net MWh) 0.0015602 0.0004616 (70.4)% 0.0015731 0.0005037 (68 Sulfur Dioxide (SO2) Total SO2 Emissions (MT) 95,511 20,458 (78.6)% 95,511 20,458 (78 Total SO2 Emissions Intensity (MT/Net MWh) 0.0016405 0.0003107 (81.1)% 0.0016541 0.0003390 (79 Mercury (Hg)		Total	Total		Total	Total	
Total NOx Emissions (MT) 90,834 30,396 (66.5)% 90,834 30,396 (66.5							
Total NOx Emissions Intensity (MT/Net MWh) 0.0015602 0.0004616 (70.4)% 0.0015731 0.0005037 (68 Sulfur Dioxide (SO2) 7 Total SO2 Emissions (MT) 95,511 20,458 (78.6)% 95,511 20,458 (78 Total SO2 Emissions Intensity (MT/Net MWh) 0.0016405 0.0003107 (81.1)% 0.0016541 0.0003390 (79 Mercury (Hg)							
Sulfur Dioxide (SO2) 95,511 20,458 (78.6)% 95,511 20,458 (78 Total SO2 Emissions Intensity (MT/Net MWh) 0.0016405 0.0003107 (81.1)% 0.0016541 0.0003390 (79 Mercury (Hg) 0.0016405 0.0003107		· ·	· ·		· · · · · · · · · · · · · · · · · · ·		(66.5)%
Total SO2 Emissions (MT) 95,511 20,458 (78.6)% 95,511 20,458 (78.6)% Total SO2 Emissions Intensity (MT/Net MWh) 0.0016405 0.0003107 (81.1)% 0.0016541 0.0003390 (79.6)% Mercury (Hg) Mercury (Hg) 0.0003107 0.00031	Total NOx Emissions Intensity (MT/Net MWh)	0.0015602	0.0004616	(70.4)%	0.0015731	0.0005037	(68.0)%
Total SO2 Emissions (MT) 95,511 20,458 (78.6)% 95,511 20,458 (78.6)% 95,511 20,458 (78.6)% 95,511 20,458 (78.6)% 95,511 0.0003107 (81.1)% 0.0016541 0.0003390 (79.6)% 95,511	Sulfur Dioxide (SO2)						
Mercury (Hg)		95,511	20,458	(78.6)%	95,511	20,458	(78.6)%
	Total SO2 Emissions Intensity (MT/Net MWh)	0.0016405	0.0003107	(81.1)%	0.0016541	0.0003390	(79.5)%
	Mercury (He)						
	· · · -	366	71	(80.6)%	366	71	(80.6)%
							(81.4)%

ESG/Sustainability Quantitative Information



Parent Company: Berkshire Hathaway Energy Company

Operating Company(s): PacifiCorp

Report Date: As of and for the year ended December 31, 2021

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	Includes generation associated with RECs which were not retained			Excludes generation associated with RECs which were not retained		
	Baseline 2005	Current Year 2021	% Change	Baseline 2005	Current Year 2021	% Change
Net Generation						
Net Generation for the data year (MWh)	58,221,093	65,851,224	13.1 %	57,742,950	60,342,330	4.5 %
Coal	45,055,730	32,407,530	(28.1)%	45,055,730	32,407,530	(28.1)%
Natural Gas	4,475,710	13,364,711	198.6 %	4,475,710	13,364,711	198.6 %
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	6,457,325	20,078,983	210.9 %	5,979,182	14,570,089	143.7 %
Biomass/Biogas	-	390,017	100.0 %	-	390,017	100.0 %
Geothermal	184,820	342,321	85.2 %	184,820	211,163	14.3 %
Hydroelectric	5,483,836	4,009,947	(26.9)%	5,483,836	4,009,947	(26.9)%
Solar	54	4,389,432	*	-	916,054	100.0 %
Wind	788,615	10,947,266	*	310,526	9,042,908	*
Other	2,232,328	-	(100.0)%	2,232,328	-	(100.0)%
Owned Net Generation for the data year (MWh)	51,410,259	54,584,935	6.2 %	51,369,381	53,835,060	4.8 %
Coal	45,055,730	31,566,493	(29.9)%	45,055,730	31,566,493	(29.9)%
Natural Gas	2,618,581	13,323,225	408.8 %	2,618,581	13,323,225	408.8 %
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	3,561,258	9,695,217	172.2 %	3,520,380	8,945,342	154.1 %
Biomass/Biogas	-	-	-	-	-	-
Geothermal	184,820	211,163	14.3 %	184,820	211,163	14.3 %
Hydroelectric	3,272,044	2,794,445	(14.6)%	3,272,044	2,794,445	(14.6)%
Solar	-	3,236	100.0 %	-	3,236	100.0 %
Wind	104,394	6,686,373	*	63,516	5,936,498	*
Other	174,690	-	(100.0)%	174,690	-	(100.0)%
Purchased Net Generation for the data year (MWh) ⁽⁵⁾	6,810,834	11,266,289	65.4 %	6,373,569	6,507,270	2.1 %
Coal	-	841,037	100.0 %	-	841,037	100.0 %
Natural Gas	1,857,129	41,486	(97.8)%	1,857,129	41,486	(97.8)%
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	2,896,067	10,383,766	258.5 %	2,458,802	5,624,747	128.8 %
Biomass/Biogas	-	390,017	100.0 %	-	390,017	100.0 %
Geothermal	-	131,158	100.0 %	-	-	-
Hydroelectric	2,211,792	1,215,502	(45.0)%	2,211,792	1,215,502	(45.0)%
Solar	54	4,386,196	*	-	912,818	100.0 %
Wind	684,221	4,260,893	522.7 %	247,010	3,106,410	*
Other	2,057,638	-,	(100.0)%	2,057,638	-,,	(100.0)%
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ESG/Sustainability Quantitative Information



Parent Company: Berkshire Hathaway Energy Company

Operating Company(s): PacifiCorp

Report Date: As of and for the year ended December 31, 2021

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	Includes generation associated with RECs which were not retained			Excludes generation associated with RECs which were not retained		
	Baseline 2005	Current Year 2021	% Change	Baseline 2005	Current Year 2021	% Change
Generation Capacity and Other						
Owned Generation Capacity at end of year (MW) (1)(2)	8,470	11,668	37.8 %			
Coal	6,104	5,234	(14.3)%			
Natural Gas	1,129	3,013	166.9 %			
Nuclear	-	-	-			
Petroleum	-	-	-			
Total Renewable Energy Resources	1,215	3,421	181.6 %			
Biomass/Biogas	-	-	-			
Geothermal	23	32	39.1 %			
Hydroelectric	1,159	1,135	(2.1)%			
Solar	-	-	-			
Wind	33	2,254	*			
Other	22	-	(100.0)%			
Investing in the Future: Capital Expenditures, Energy Efficiency (EE), and Smart Meters						
Total Annual Capital Expenditures (nominal dollars) ⁽²⁾	\$ 1,049,000,000	\$ 1,513,000,000	44.2 %			
Incremental Annual Electricity Savings from EE Measures (MWh) ⁽³⁾	262,529	578,141	120.2 %			
Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 43,872,522	\$ 131,919,874	200.7 %			
Percent of Total Electric Customers with Smart Meters (at end of year)	0.000 %	32.426 %	100.0 %			
Retail Electric Customer Count (at end of year)						
Commercial	199,195	225,108	13.0 %			
Industrial	34,237	33,024	(3.5)%			
Residential	1,379,654	1,744,647	26.5 %			
Human Resources						
Total Number of Employees as of the end of the year	6,750	4,772	(29.3)%			
Total Number on Board of Directors/Trustees	[A]	[A]	[A]			
Total Women on Board of Directors/Trustees	[A]	[A]	[A]			
Total Minorities on Board of Directors/Trustees	[A]	[A]	[A]			
Employee Safety Metrics						
Recordable Incident Rate	4.65	0.50	(89.2)%			
Lost-time Case Rate	1.07	0.13	(87.9)%			
Days Away, Restricted, and Transfer (DART) Rate	2.23	0.15	(93.3)%			
Work-related Fatalities	-	-	-			
Fresh Water Resources ⁽⁴⁾						
Water Withdrawals - Consumptive (Billions of Liters/Net MWh)	Not Available	0.0000016	Not Available	Not Available	0.0000016	Not Available
Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh)	Not Available	0.0000041	Not Available	Not Available	0.0000041	Not Available
Waste Products ⁽⁴⁾						
Amount of Hazardous Waste Manifested for Disposal (MT)	35.0	60.6	73.1 %			
Percent of Coal Combustion Products Beneficially Used	18.4 %	29.2 %	58.6 %			

Note:

- [A] 100% of PacifiCorp's common voting interest is indirectly held by Berkshire Hathaway Energy.
- (1) Generation capacity agrees to amounts reported in the Form 10-K.
- (2) 2005 includes PacifiCorp's amounts as published in its March 31, 2006 Form 10-K.
- (3) EIA Form 861 for EE savings and spending for Oregon is reported by the Energy Trust of Oregon and includes both PacifiCorp and Portland General Electric. The amounts provided include only PacifiCorp's share of those savings.
- (4) Fresh Water Resources and Waste Products reflect PacifiCorp's share of jointly owned facilities. 2005 metrics reflected 100% of jointly owned facilities operated by PacifiCorp and excluded information related to jointly owned facilities not operated by PacifiCorp.
- (5) Excludes purchases, and the associated emissions, from which the fuel source is unknwn.
- * Percentage not meaningful.